

## Plagiarism Checker X Originality Report



Plagiarism Quantity: 24% Duplicate

Date	Wednesday, March 28, 2018
Words	2530 Plagiarized Words / Total 10735 Words
Sources	More than 168 Sources Identified.
Remarks	Medium Plagiarism Detected - Your Document needs Selective Improvement.

New algorithm for detection and fault classification on parallel transmission line using DW T and BPNN based on Clarke's transformation Abdullah Asuhaimi Mohd Zin a , Makmur Saini a , c , n , Mohd Wazir Mustafa a , Ahmad Rizal Sultan a , c , Rahimuddin b a Faculty of Electrical Engineering, Universiti Teknologi Malaysia (UTM), Johor Bahru 81310, Malaysia b Faculty of Engineering, Universitas Hasanuddin, Makassar 90245, South Sulawesi, Indonesia c Politeknik Negeri Ujung Pandang, Makassar 90245, South Sulawesi, Indonesia article info Article history: Received 2 July 2014 Received in revised form 23 February 2015 Accepted 10 May 2015 Communicated by Hongli Dong Available online 19 May 2015 Keywords: Wavelet transformation Back-propagation neural network Fault location Fault detection Clarke's transformation Transmission parallel line abstract This paper presents a new algorithm for fault detection and classification using discrete wavelet transform (DW T) and back-propagation neural network (BPNN) based on Clarke's transformation on parallel transmission.

Alpha and beta (mode) currents generated by Clarke's transformation were used to convert the signal of discrete wavelet transform (DW T) to get the wavelet transform coefficients (W TC) and the wavelet energy coefficient (WEC). Daubechies4 (Db4) was used as a mother wavelet to decompose the high frequency components of the signal error. The simulation was performed using PSCAD/EMTDC for transmission system modeling.

Simulation was performed at different locations along the transmission line with different types of fault and fault resistance, fault location and fault initial angle on a given power system model. Four statistic methods utilized are in the present study to determine the accuracy of detection and classification faults. The results

### Sources found:

Click on the highlighted sentence to see sources.

### Internet Pages

- 0% <http://dl.acm.org/citation.cfm?id=203974>
- 0% <http://makmursaini.blogspot.com/feeds/po>
- 0% <https://79073900.r.bat.bing.com/?ld=d3eH>
- 0% [Empty](#)
- 0% <https://makmursaini.blogspot.com/>
- 0% <https://79073900.r.bat.bing.com/?ld=d3J6>
- 1% <https://www.linkedin.com/in/makmur-saini>
- 0% <https://79073900.r.bat.bing.com/?ld=d3iu>
- 0% <https://www.sciencedirect.com/science/ar>
- 0% <https://79073900.r.bat.bing.com/?ld=d3m->
- 0% <https://www.researchgate.net/profile/Moh>
- 0% <http://ufdc.ufl.edu/UFE0021655/00001>
- 1% <https://www.slideshare.net/MakmurSaini1/>
- 0% <https://es.scribd.com/doc/292200040/GE-W>
- 0% [https://en.wikipedia.org/wiki/Electric\\_p](https://en.wikipedia.org/wiki/Electric_p)
- 0% <https://0.r.bat.bing.com/?ld=d3fCsOr9s53>
- 0% <https://79073900.r.bat.bing.com/?ld=d3sc>
- 0% <https://www.iaeme.com/MasterAdmin/Upload>
- 9% <https://www.sciencedirect.com/science/ar>
- 0% <https://79073900.r.bat.bing.com/?ld=d3IB>

show that the best Clarke transformation occurred on the con?uration of 12-24-48-4, respectively. For instance, the errors using mean square error method, the errors of BPNN, Pattern Recognition Network and Fit Network are 0.03721, 0.13115 and 0.03728, respectively.

This indicates that the BPNN results are the lowest error. & 2015 Elsevier B.V. All rights reserved. 1. Introduction Pa ra ll el transmissi on li nes have b een w id ely u sed i n m od ern powe r sys te ms to improve power transfer, reliability and security for the tra nsmissi on of electri cal energy. The possibility of different con?u ra ti ons o f p ar al lel li nes, combi ned w ith m utu al coup li ng e ff ects, makes their p rote ction a challenging p roblem, therefore a f ast and rel iable p rote ction i s needed for rapid fault detection and a ccura te estimation of fault loc ation e r rors.

This is vital to s upport the mai nte nance and restora ti on s ervi ces to improve the con ti nui ty and rel iabi li ty o f s upply. Th e re fo re , a p ar al lel tra ns mi ssi on li ne re qui res special consi deration i n comparison with the single tra nsmission line, due to th e effect of mut ual coupling on the parallel tran smission line. It must also c omp ly with the s tandards of IEEE.ST D.114 2 0 0 4[1]. One major adva n tage of p ar al lel transmissi on i s avai la bi li ty o f t ransmission network during and af te r t he fault.

This paper applies discrete wavelet transform (DW T) and back- propagation neural network (BPNN) using Clarke's transformation to determine the fault detection and classi ? cation on the parallel transmission line. This study presents a different approach called alpha-beta transformation based on Clarke 's transformation; which is also a transformation of a three-phase system into a two-phase system [2,3], where the result of the Clarke's transfor- mation is changed into discrete wavelets transform.

Recently, some applications of wavelet transforms in power systems are power system protection, power system transients, partial discharge, transformer protection and condition monitor- ing. Among all, the power system protection continues to be a major application area of wavelet transform in power systems [4] , while Arti ? cial Neural Network (ANN) continues as an ef? cient pattern recognition, classi ? cation and generalization tool that motivates many algorithms based on ANN to be used for fault detection and classi ? cation [5] .

In recent years, the combination of ANN and wavelet has been applied on researches regarding various power system planning and operation problems [6,7], as well as power quality [8] , fault classi ? cation [9] , state estimation and control system [10,11] . Contents lists available at ScienceDirect jo u r n al h o m e p a g e : w w w . e l s e v i e r . c o m / l o c a t e / n e u c o m Neurocomputing htt p : / / d x . d o i . o r g / 10.1016/j.neucom.2015.05.026 0925-2312/ & 2015 Elsevier B.V. All rights reserved. n Corresponding author. E-mail addresses: abdullah@fke.utm.my (A . Asuhaimi M ohd Zin),

0% <https://www.researchgate.net/publication>

0% <https://www.rmfsystems.com/products/rent>

0% <https://www.researchgate.net/publication>

0% <https://www.noexperiencenecessarybook.co>

0% <http://proceedings.mlr.press/v81/buolamw>

0% <https://www.researchgate.net/publication>

0% <https://79073900.r.bat.bing.com/?ld=d3SP>

0% <https://79073900.r.bat.bing.com/?ld=d31L>

0% <https://138001959.r.bat.bing.com/?ld=d34>

0% <https://45087320.r.bat.bing.com/?ld=d399>

0% <https://www.researchgate.net/publication>

0% <https://www.omicsonline.org/applying-kot>

0% <https://79073900.r.bat.bing.com/?ld=d3TS>

0% <https://vdocuments.site/documents/pressu>

0% <https://documents.tips/engineering/power>

0% <https://79073900.r.bat.bing.com/?ld=d3hY>

0% <https://www.researchgate.net/publication>

0% <https://79073900.r.bat.bing.com/?ld=d3iX>

0% <https://www.researchgate.net/publication>

0% <https://79073900.r.bat.bing.com/?ld=d3K2>

0% <https://79073900.r.bat.bing.com/?ld=d3ZI>

0% <http://www.academia.edu/15399700/Extrema>

0% <https://toc.123doc.org/document/196051-1>

0% <https://www.coursehero.com/file/6378390/>

0% <https://79073900.r.bat.bing.com/?ld=d3mT>

0% <https://www.scribd.com/document/33587362>

0% <https://www.researchgate.net/profile/Mar>

0% <https://79073900.r.bat.bing.com/?ld=d3BC>

0% <https://www.sciencedirect.com/science/ar>

0% <https://79073900.r.bat.bing.com/?ld=d3Yp>

makmur.saini@fkegraduate.utm.my

(M. Saini). Neurocomputing 168 (2015) 983–993 This paper presents the development of a new decision algorithm for use in the protective relay for fault detection and classification. In this method, fault conditions are simulated using EMTPDC/PSCAD[12]. Current waveforms obtained from the simulation are then extracted using Clarke transformation and wavelet transformation.

Decision algorithm, therefore, is built based on back-propagation neural network. In this study, the validity of the proposed algorithm had been tested using various initial error angles, location and broken phase errors. In addition, the results of the proposed algorithms were compared with and without wavelet transform based Clarke transformation. 2. Related works 2.1. Clarke's transformation 2.1.1.

A phase to modal transformation The phase-modal transforms is usually applied to decouple three phase systems, relative to the Clarke's transform-based phase-modal transformation adopted in this study. The Clarke's transform is formulated as follows [13,14]: 
$$\begin{bmatrix} a \\ b \\ c \end{bmatrix} = \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha & \alpha^2 \\ 1 & \alpha^2 & \alpha \end{bmatrix} \begin{bmatrix} A \\ B \\ C \end{bmatrix}$$
 where a, b, c represent the current values of the phase A, B, C respectively; and A, B, C represent the modal values.

The coefficients of the above matrix are real numbers, so the values of the modal can be deduced from the instantaneous sampling values of the three phases. The matrix of the Clarke's transformation is a full-order matrix. Modal A represents the line-modal between phase A and phase B, while modal B represents the line-modal between phase A and phase C. In order to represent the line-modal between phase B and phase C, modal C is proposed.

$$\begin{bmatrix} a \\ b \\ c \end{bmatrix} = \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha & \alpha^2 \\ 1 & \alpha^2 & \alpha \end{bmatrix} \begin{bmatrix} A \\ B \\ C \end{bmatrix}$$

2.1.2. Fault characterization under Clarke's transformation 2.1.2.1. Single line of ground fault. Suppose a line to ground fault (AG), assuming the grounding resistance is zero, then the instantaneous boundary conditions will be:  $I_b = I_c = 0$  and  $V_a = 0$ . Then, the boundary condition instantaneous will be:  $I_a = 2/3 I_a$ ;  $I_b = 0$ ;  $I_c = 0$  and  $I_0 = 1/3 I_a$ .

Suppose the line to line fault (AB), assuming the grounding resistance is zero, then the instantaneous boundary conditions will be:  $I_c = 0$ ;  $I_a = I_b$  and  $V_a = V_b = 0$ . Then the boundary condition instantaneous will be:  $I_a = I_a$ ;  $I_b = I_a$ ;  $I_c = 0$  and  $I_0 = 0$ .

2.1.2.3. Line to line to ground fault. Suppose line to line to ground fault (BCG), assuming the grounding resistance is zero, then the instantaneous boundary conditions will be:  $I_a = 0$ ;  $I_b = I_c$  and  $V_b = V_c = 0$ .

- 0% <https://vdocuments.site/documents/wavele>
- 0% <http://www.worldscientific.com/doi/pdf/1>
- 0% <https://www.scribd.com/document/26093867>
- 0% <https://www.researchgate.net/publication>
- 0% <https://www.researchgate.net/publication>
- 0% <https://documents.mx/documents/runoff-pr>
- 0% <https://www.sciencedirect.com/science/ar>
- 0% <https://www.scribd.com/document/14282515>
- 0% <https://79073900.r.bat.bing.com/?ld=d3CD>
- 0% <https://es.scribd.com/document/41815464/>
- 0% <https://manualsdump.com/en/manuals/bryan>
- 0% <http://www.ece.uvic.ca/~bctill/papers/le>
- 0% <https://www.scribd.com/document/14434732>
- 0% <https://www.scribd.com/document/31335289>
- 0% <https://www.scribd.com/document/97678873>
- 0% <https://778802.r.bat.bing.com/?ld=d36bIO>
- 0% <https://issuu.com/kwangraspberri/docs/bu>
- 0% <https://778802.r.bat.bing.com/?ld=d3ZjZe>
- 0% <https://www.researchgate.net/publication>
- 0% <http://www.math.uiowa.edu/~atkinson/ftp/>
- 0% <https://www.researchgate.net/publication>
- 0% <https://www.scribd.com/document/41815464>
- 0% <https://778802.r.bat.bing.com/?ld=d3T4ye>
- 0% <https://79073900.r.bat.bing.com/?ld=d3HS>
- 0% <https://141048640.r.bat.bing.com/?ld=d3v>
- 0% <https://mafiadoc.com/measuring-the-chirp>
- 0% <http://www.ieese.org/archieves/vol1n1.3>
- 0% <https://www.scribd.com/document/13240011>
- 0% <https://79073900.r.bat.bing.com/?ld=d3BW>
- 0% <http://neuralnetworksanddeeplearning.com>

Then, the boundary condition instantaneous will be:  $I_a \square_{\gamma} 13Ib_{\gamma} 13Ic; I \square_{\gamma} 13 ??? 3pIb_{\gamma} 13 ??? 3pIc; I ? \square_{\gamma} 1=3Ia \square_{\gamma} 1=3Ib \square_{\gamma} 1=3 ??? 3pIb_{\gamma} 1=3 ??? 3pIc$  and  $I0 \square_{\gamma} 13Ib \square_{\gamma} 13Ic \square_{\gamma} 8 \square_{\gamma} 2.1.2.4$ . Three phase fault.

Suppose three phase fault (ABC), assuming the grounding resistance is zero, then the instantaneous boundary condition will be:  $I_a \square_{\gamma} 13Ib_{\gamma} 13Ic; I \square_{\gamma} 13 ??? 3pIb_{\gamma} 13 ??? 3pIc; I ? \square_{\gamma} 1=3Ia \square_{\gamma} 1=3Ib \square_{\gamma} 1=3 ??? 3pIb \square_{\gamma} 1=3 ??? 3pIc$  and  $I0 \square_{\gamma} 10 \square_{\gamma} 10$ . Table 1 summarizes the characteristics of various different faults based on Clarke's transformation, based on the above equations. 2.2. Wavelet transform 2.2.1.

Discrete wavelet transform Wavelet transformation is defined as the decomposition of a signal by a function,  $f a \square_{\gamma} t \square_{\gamma} b$  which is deleted and translated by the so-called mother wavelet. The mother wavelet's function can be written as follows [15,16]:  $f a \square_{\gamma} t \square_{\gamma} b = \frac{1}{\sqrt{a}} \psi \left( \frac{t - b}{a} \right)$  where  $a$  is the dilation parameter ( $a \in \mathbb{R}$ ) and  $b$  is a translation parameter ( $b \in \mathbb{R}$ ).

Parameter  $a$  indicates the width of the wavelet curve when the value of a wider magnified wavelet curve is diminished as the curve gets smaller, while parameter  $b$  shows the localization of wavelet centered at  $t = b$ . The detection of fault of discrete wavelet transformed (DWT) is required so that the equation becomes [17,18]:  $f a \square_{\gamma} t \square_{\gamma} b = \sum_{j,k} c_{j,k} \psi_{j,k} \left( \frac{t - b}{a} \right)$ . Variables  $j$  and  $k$  are integers that scale the shifts of the mother wavelet function, to produce the types of mother wavelet as Symm and Haar wavelet.

The width of a wavelet is shown by scale  $a$ , and the position is indicated by wavelet scale  $b$ . Discrete Wavelet Transformation (DWT) is a method used to decompose the input signal, and the signal is analyzed by giving treatment to the wavelet coefficients. The decomposition process involves two filters, which are low-pass filter and a high-pass filter [19]. The results, obtained in the form of cA approximation signal and detail signal cD, as equations:  $d_{high} k_1 \square_{\gamma} X_n X_n \square_{\gamma} g 2 k_1 n_1 \square_{\gamma} 13 \square_{\gamma} d_{low} k_1 \square_{\gamma} X_n X_n \square_{\gamma} h 2 k_1 n_1 \square_{\gamma} 14 \square_{\gamma}$  where  $d_{high} k_1 \square_{\gamma}$  Output of high-pass filter and  $d_{low} k_1 \square_{\gamma}$  Output of low-pass filter. A. Asuhaimi Mohd Zin et al.

/ Neurocomputing 168 (2015) 983-993984 2.2.2. Wavelet energy The wavelet energy coefficient is obtained from the sum of square of detailed wavelet transform coefficients [20]. The wavelet energy coefficient varies over different scales depending on the input signals. The wavelet energy coefficient can be defined as follows:  $E_{st} \square_{\gamma} X N j \square_{\gamma} 1 a j c 2 j \square_{\gamma} 15 \square_{\gamma}$  with suitable scaling coefficients,  $a_j$ , for the coefficient,  $c_j$ , obtained from the equivalent signals  $(t)$ . The energy of the signal is limited mostly in the estimation part and a little in the detail part [21].

- 0% <https://79073900.r.bat.bing.com/?ld=d3jq>
- 0% <https://www.scribd.com/document/9448054/>
- 0% <https://www.researchgate.net/publication>
- 0% <http://www.amazo007.com/sopelandmaya.pdf>
- 0% <https://issuu.com/npcinfotechsolutions/d>
- 0% <https://79073900.r.bat.bing.com/?ld=d39Z>
- 0% <https://www.scribd.com/document/56539970>
- 0% <https://79073900.r.bat.bing.com/?ld=d3k->
- 0% <https://www.scribd.com/document/73051808>
- 0% <https://www.scribd.com/document/33885224>
- 0% <https://79073900.r.bat.bing.com/?ld=d3VZ>
- 0% <https://79073900.r.bat.bing.com/?ld=d3gx>
- 0% <https://www.scribd.com/document/25484635>
- 0% <https://79073900.r.bat.bing.com/?ld=d3Wi>
- 0% <https://79073900.r.bat.bing.com/?ld=d3sj>
- 0% <https://www.researchgate.net/publication>
- 0% <https://www.sciencedirect.com/science/ar>
- 0% <http://docshare.tips/anesthesia-equipmen>
- 0% <https://www.researchgate.net/publication>
- 0% <https://138001959.r.bat.bing.com/?ld=d38>
- 0% <http://publications.jrc.ec.europa.eu/rep>
- 0% <https://79073900.r.bat.bing.com/?ld=d3WF>
- 0% <https://issuu.com/modermottpublishing/do>
- 0% <https://www.slideshare.net/SergioMoraes9>
- 0% <https://www.researchgate.net/profile/Mak>
- 0% <https://www.scribd.com/document/34350726>
- 0% <https://79073900.r.bat.bing.com/?ld=d3ni>
- 0% <https://79073900.r.bat.bing.com/?ld=d3hz>
- 0% <https://79073900.r.bat.bing.com/?ld=d300>
- 0% <https://79073900.r.bat.bing.com/?ld=d3My>

For example, the estimated coefficient at the first-level contains much more energy than the other coefficients at the same level of the decomposition tree. Because the faulty signals have high frequency components, it is more typical to use wavelet energy coefficient [22].

2.3. Artificial neural network (ANN)

The concept of ANNs has been around since the 1950s, which biologically inspires the view of the human brain as a processor using interconnected neurons.

ANN represents a connection to the brain, such as artificial neurons that are interconnected and adaptive to the output of other connected nodes that have modified parameters [23]. ANN is widely used in engineering fields such as telecommunications, medical, control and power systems [24]. ANN training is necessary to associate the correct output response to a particular input pattern. Once properly trained, an ANN has the ability to generalize the similar moment, but not identical pattern introduced to the network [25].

One of the most popular neural networks is Back Propagation Neural Network (BPNN) method, commonly used to solve many nonlinear problems, but the original BP network used to suffer primarily from a lack of convergence, because they used to get stuck in a local minimum. Over the years, different variations of BPNN improvement have been proposed to specifically address several important issues, namely reducing the convergence time, ease the computational burden, reducing memory requirements and so on [26].

2.3.1.

Architecture of BPNN Feed-forward neural network architecture layers are shown in Fig. 2. This architecture consists of one input layer, two hidden layers and one output layer. It may have one or more hidden layers. All layers are fully connected and feed-forward type. The output is a nonlinear function of the input, and is controlled by the weights calculated during the learning process.

The learning process uses supervised learning paradigm which is back propagation. In Back-Propagation (BP) training process, the activation function is restricted and differentiated. The most common function is the sigmoid. It is bounded between the minimum (0) and maximum (1). Before the signal is passed to the next layer of neurons, each neuron's summed output is scaled by this function [27].

2.3.2.

BPNN algorithm In general, the neural network is divided into two parts: training and testing. Training is a learning process of the neural network system that governs how the input values and the output are mapped to obtain the appropriate model, while testing is a process of testing the accuracy of the model obtained from the training process [27].

Back-propagation neural network (BPNN) is a trained network to obtain a balance between the ability of the network to recognize the patterns used for training, as well

0% <https://79073900.r.bat.bing.com/?id=d3wV>

0% <https://media.digikey.com/pdf/Data%20She>

0% <https://79073900.r.bat.bing.com/?id=d3YD>

0% [https://www.eiseverywhere.com/file\\_upload](https://www.eiseverywhere.com/file_upload)

0% <http://ascelibrary.org/doi/10.1061/%28AS>

0% <http://ijear.org/vol5/2/9-vani-putta.pdf>

0% <https://support.microsoft.com/en-us/help>

0% <http://www.academia.edu/8355384/Wavelet->

0% <https://documents.mx/design/johnsson-app>

0% <https://www.scribd.com/document/36783770>

0% [https://79073900.r.bat.bing.com/?id=d3\\_S](https://79073900.r.bat.bing.com/?id=d3_S)

0% <https://www.scribd.com/document/26797020>

0% <https://2655094.r.bat.bing.com/?id=d3VXf>

0% <https://79073900.r.bat.bing.com/?id=d3-2>

0% <https://79073900.r.bat.bing.com/?id=d304>

0% <http://www.chegg.com/homework-help/quest>

0% <https://79073900.r.bat.bing.com/?id=d3G->

0% <https://www.scribd.com/document/17734672>

0% <https://79073900.r.bat.bing.com/?id=d3Do>

0% <https://es.scribd.com/document/265321481>

0% <https://www.scribd.com/document/81888736>

0% <http://www.academia.edu/24789173/Convolut>

0% <https://www.researchgate.net/publication>

0% <https://34003506.r.bat.bing.com/?id=d3B2>

1% <https://dl.acm.org/citation.cfm?id=28246>

1% <http://dl.acm.org/citation.cfm?id=282466>

0% <https://79073900.r.bat.bing.com/?id=d3JP>

0% <https://poduzetna.ozujsko.com/wp-content>

0% <https://www.researchgate.net/publication>

0% <https://www.researchgate.net/publication>

as the network's ability to provide the correct response to the input pattern similar to the style employed during training.

Back-propagation training includes the following 3 steps: 1. Step I: Feed forward During the forward propagation, the value of the input  $x_i$  and the output of each unit of the hidden layer  $z_j$  will be propagated to the hidden layer is determined using activation function, and so on to generate the output value of the network  $y_k$ . Next, the output value of the network  $y_k$  will be compared with the target to be achieved  $t_k$ . Difference of  $t_k - y_k$  is the error that occurs.

If this error is smaller than the tolerance limit, the iteration is stopped. However, if the error is greater than the tolerance limit, the weight of each line in the network will be modified to reduce the errors. 2. Step II: Back-propagation Based on the error  $t_k - y_k$ , calculated factor  $d_k$  ( $k = 1, 2, \dots, m$ ) which is used to distribute the error in the unit  $y_k$  to all hidden units will be connected directly with  $y_k$ .  $d_k$  is also used to change the line weight, directly related to the output unit.

In a similar way, the  $d_j$  factor is calculated in each unit in the hidden layer as a basis weight of all the changes in the layer below, until all the factors  $d$  in hidden units directly related to the input units have been computed. 3. Step III: Changes in weight After all  $d$  factors have been calculated, the weights of all the lines will be simultaneously modified, according to changes in weight of a line based on the factor  $d$  in the upper layer neurons.

For selecting models of fault detection and classification, Mean Absolute Error (MAE), Mean Squared Error (MSE), Standard Error (SE) and Variance Error (VE) are used. The best model is the model that has the smallest value of MAE, MS, SE and VE. Table 1 Characteristics of various different faults based on Clarke's transformation. Type fault a-Modal -Modal 0-Modal -Modal AG 2 = 3 | a 0 1/3 | a 1 2 = 3 | a BG 1 = 3 | b 1/3 ??? 3 p | b 1 = 3 | b 1 = 3 | b 1 ??? 3 p | CG 1 = 3 | c 1 1/3 ??? 3 p | b 1 = 3 | c 1 = 3 | c 1 1 ??? 3 p | AB | a 1 1/3 ??? 3 p | b 0 1 | a 1 1/3 ??? 3 p | b BC 0 2/3 ??? 3 p | b 0 1 2/3 ??? 3 p | b AC 1 | c 1 1/3 ??? 3 p | c 0 | c 1 1/3 ??? 3 p | c ABG 2 = 3 | a 1 1 = 3 | b 1/3 ??? 3 p | b 1/3 | a 1 = 3 | b 1 2 = 3 | a 1 = 3 | b 1/3 ??? 3 p | b BCG 1 1/3 | a 1 1 = 3 | b 1/3 ??? 3 p | b 1 1/3 ??? 3 p | c 1/3 | b 1 = 3 | c 1/3 | a 1 = 3 | b 1/3 ??? 3 p | b 1 1/3 ??? 3 p | c CAG 2 = 3 | a 1 1 = 3 | c 1 1/3 ??? 3 p | c 1/3 | a 1 = 3 | c 1 2 = 3 | a 1 = 3 | c 1 1/3 ??? 3 p | c ABC 2 3 | a 1 1 3 | b 1 1 3 | c 1/3 ??? 3 p | b 1 1/3 ??? 3 p | c 0 1 2 3 | a 1 1 3 | b 1 1 3 ??? 3 p | b 1 3 | c 1 3 ??? 3 p | c A. Asuhaimi Mohd Zin et al. / Neurocomputing 168 (2015) 983 - 993 985 3. The proposed algorithm 3.1.

Fault classification using wavelet principle As mentioned earlier, this paper proposes a new algorithm for fault classification using wavelet based on Clarke's transformation to obtain the fault current. By co

- 0% <https://www.researchgate.net/publication>
- 0% <http://www.doc88.com/p-4804704961683.htm>
- 0% <https://www.researchgate.net/publication>
- 0% <http://yadda.icm.edu.pl/yadda/element/bw>
- 0% <https://79073900.r.bat.bing.com/?Id=d3uA>
- 0% <http://dl.acm.org/citation.cfm?id=146452>
- 0% <https://www.scribd.com/document/43609955>
- 0% <https://1846718.r.bat.bing.com/?Id=d3IMk>
- 0% <http://shdl.mmu.edu.my/view/subjects/TA>
- 1% <https://wenku.baidu.com/view/2e1ea7d026f>
- 0% <https://www.sciencedirect.com/science/ar>
- 0% <https://documents.mx/technology/kontrol>
- 0% <https://innovareacademics.in/journals/in>
- 0% <http://www.tandfonline.com/doi/full/10.1>
- 0% <https://79073900.r.bat.bing.com/?Id=d3-f>
- 0% <https://79073900.r.bat.bing.com/?Id=d37M>
- 0% <http://lib.tkk.fi/Diss/2006/isbn95122807>
- 0% <http://repository.unhas.ac.id/bitstream/>
- 0% <https://www.ndsu.edu/pubweb/~nagong/team>
- 0% <https://79073900.r.bat.bing.com/?Id=d3VD>
- 0% <https://www.sciencedirect.com/science/ar>
- 0% [https://issuu.com/jamris/docs/jamris\\_201](https://issuu.com/jamris/docs/jamris_201)
- 0% <https://uk.linkedin.com/in/marcello-lapp>
- 0% <http://wcc.utm.my/academic-staff/>
- 0% <http://zuwairie.simulatedkalmfilter.co>
- 0% <http://suandar91.blogspot.com/>
- 0% <http://www.informasi-training.com/calibr>
- 0% <https://79073900.r.bat.bing.com/?Id=d3Qk>

Considering the frequency band of the fault-induced discrete wavelet transformed (DWT), on the transmission lines, the current signals are sampled at the sampling rate of 200 kHz. The Clark modal transformation will then be used to decouple the three-phase currents.

The current modal components are shown in Eq. (1). The signal is first passed through the high-pass filter and low-pass filters, and then half of each output is taken as sampling, down through the sampling operation. This is called decomposition level process, done in the frequency range of 100-200 kHz. Considering these factors, DWT under second, third, and fourth scales are then adopted.

When the highest frequency that could be obtained is 500-1000 kHz, 250-500 kHz and 125-500 kHz can be used in the algorithm. The features used to distinguish between internal and external disturbances of the parallel transmission lines are protected. Proposed algorithm fault discrimination, the modal components covers all of the possible fault types in each of the parallel circuit. To cover the inter-circuit faults as well, the  $\gamma$ -modal component of the current signals is defined as follows:  $I_{\gamma 1} = 3|I_a|$ ,  $I_{\gamma 2} = 3|I_b|$ ,  $I_{\gamma 3} = 3|I_c|$ . The magnitude of the current gamma of each different type of fault can be seen in Table 1.

The fault discrimination criteria are defined as follows:  $I_{a1} I_{a2} I_{a1}$  or  $I_{a1} I_{a2} I_{a1}$  Fault Internal Circuit 1  $I_{b1} I_{b2} I_{b1}$  or  $I_{b1} I_{b2} I_{b1}$  Fault Internal Circuit 2  $I_{c1} I_{c2} I_{c1}$  or  $I_{c1} I_{c2} I_{c1}$  Fault External  $I_{a1} I_{a2} I_{a1}$  where  $I_{a1}$  and  $I_{a2}$  denote the modulus maxima of the modal components for the first circuit currents, and  $I_{a2}$  and  $I_{a1}$  denote those of the second circuit. The protection technique should be able to classify the faulted phase for single-phase-to-ground faults [28]. Fig.

1 illustrates the proposed fault-type classification algorithm that uses the modal components of the current signals. In the case of single-phase-to-ground faults, two of the modal components that include the faulted phase should have almost the same amplitude and the other modal components should be zero, as follows:  $S_a S_{a1} S_{a1}$  and  $Q_a Q_{a1} Q_{a1}$  (AG fault)  $S_b S_{b1} S_{b1}$  and  $Q_b Q_{b1} Q_{b1}$  (BG fault)  $S_c S_{c1} S_{c1}$  and  $Q_c Q_{c1} Q_{c1}$  (CG fault)  $S_a S_{a1} S_{a1}$  and  $Q_a Q_{a1} Q_{a1}$  (AC fault)  $S_b S_{b1} S_{b1}$  and  $Q_b Q_{b1} Q_{b1}$  (BC fault)  $S_c S_{c1} S_{c1}$  and  $Q_c Q_{c1} Q_{c1}$  (CA fault)  $S_a S_{a1} S_{a1}$  and  $Q_a Q_{a1} Q_{a1}$  (CB fault)  $S_b S_{b1} S_{b1}$  and  $Q_b Q_{b1} Q_{b1}$  (CB fault)  $S_c S_{c1} S_{c1}$  and  $Q_c Q_{c1} Q_{c1}$  (CA fault) The algorithm will continue to determine the faulted phases involved in a multiple-phase fault.

In the case of line of line faults, the criteria are as given in (25) (26):  $S_a S_{a1} S_{a1}$  and  $Q_a Q_{a1} Q_{a1}$  (AB fault)  $S_b S_{b1} S_{b1}$  and  $Q_b Q_{b1} Q_{b1}$  (AC fault)  $S_c S_{c1} S_{c1}$  and  $Q_c Q_{c1} Q_{c1}$  (BC fault)  $S_a S_{a1} S_{a1}$  and  $Q_a Q_{a1} Q_{a1}$  (AC fault)  $S_b S_{b1} S_{b1}$  and  $Q_b Q_{b1} Q_{b1}$  (BC fault)  $S_c S_{c1} S_{c1}$  and  $Q_c Q_{c1} Q_{c1}$  (CA fault) where  $S_a, S_{a1}, S_{a1}$  represent the sums of fourth level detail coefficients wavelet of line currents  $I_a, I_{a1}$  and  $I_{a1}$ ; respectively. Similarly,  $Q_a, Q_{a1}$  and  $Q_{a1}$  represent the sums of absolute values of fourth level detail coefficients wavelet of line currents  $I_a, I_{a1}$  and  $I_{a1}$ , respectively.

By determining the fault classification, as shown in Fig. 1, the fault classification will be divided into 2

categories, which are ground and unground. If the current is near zero at the threshold of interference, it would be unground fault, otherwise if the current  $S_0$  is greater than the specified threshold limit, it would be the ground fault. The unground fault is the line to line fault, while the threshold limit is given for termination criteria  $s \leq 0.02$ , while the ground is divided into 2, which are lined to ground fault with the given threshold  $e \leq 0.03$ , and the line to line to ground fault with the given threshold  $d \leq 0.05$  for termination criteria [29]. 3.2.

Fault detection and classification using DW T and BPNN principle The design process of the proposed fault detection and classification algorithm for parallel transmission lines goes through the following steps: (1) Finding the input to the Clarke transformation and wavelet transform. The signal flow of PSCAD is then converted into  $m \times (n \times M)$  (2) Determining the data stream interference, where the signal is transformed by using Clarke's transformation to convert the transient signals into the signal's basic current by means of Eq.

(2) (3) Input signals are analyzed by DW T for extracting the information of the transient signal in the time and the frequency domain [30]. (4) Selection of a suitable BPNN topology and structure for a given application. (5) Training of BPNN and validation of the trained BPNN to check its correctness in generalization. Line currents  $I_a, I_b$  and  $I_c$  at a frequency of 50 Hz measured simultaneously by PSCAD delivery at the end of the line are then used to classify the type of errors between LG, LL, LLG, LLL and healthy (normal) condition after using Clarke's transformation to get the current modes  $I_a$  and  $I_b$ .

As indicated in previous studies, the Daubechies mother wavelet has a good ability to capture the transient and time-frequency feature extraction for power system fault [29]. In the proposed algorithm, Db 4 mother wavelet is used to get the DW T coefficients for the classification of different types of fault. By using the detail coefficients wavelet of various parameters, namely  $S_0; S_a, S_b, S_c, Q_0, Q_a, Q_b$  and  $Q_c$  will then be calculated where  $S_0, S_a, S_b$  and  $S_c$  represent the sum of the four levels of detail coefficients of mode currents  $I_0, I_a, I_b$  and  $I_c$ , respectively, while  $Q_0, Q_a, Q_b$  and  $Q_c$  represent the sum of the absolute value of the coefficient of the fourth-level detail mode currents  $I_0, I_a, I_b$  and  $I_c$ , respectively, and wavelet energy  $E_0, E_a, E_b$  and  $E_c$  represent the sum of the four levels of energy wavelet of mode currents  $I_0, I_a, I_b$  and  $I_c$ .

The input of BPNN training consists of detail coefficients wavelet and wavelet energy. The combination of different fault conditions that must be considered and training patterns are required to be generated by simulating various types of fault on parallel transmission. Therefore, the type of fault, fault location, fault resistance and fault inception can be determined.

ANN architecture is used so that it will be able to recognize and classify all the possible operating conditions of parallel transmission. A. Asuhami Mohd Zin et al. / Neurocomputing 168 (2015) 983–993 [986] and then provide a trip signal whenever the fault is identified. In this proposed scheme, different architectures



have been considered[30]. The set of inputs used were 12 samples of output current signals of parallel transmission.

Two hidden layers were taken and the number of neurons was varied as hidden 1 from 6 to 24, hidden 2 from 12 from 48 results and the set output 4, as shown in Fig. 2. 4. Simulation result and analysis 4.1.

Data simulation In this study, the system was connected with the sources at each end, as shown in Fig. 3.

This system was simulated using PSCAD / Start Clarke's Transformation Wavelet Transformation Coefficients Detail Mode So = Ground Fault type Unground Fault Type and and and and and and and and AB AC BC AG BG CG ABG ACG BCG ABC NO Yes Yes Yes Yes Yes Yes Yes Yes Yes NO NO Yes NO NO NO NO NO Fig. 1.

Fault classification ? owchart. A. Asuhaimi Mohd Zin et al. / Neurocomputing 168 (2015) 983–993 987 EMTD. For the case study, the simulation was modeled on a 230 kV double circuit transmission line, which was 200 km in length. 4.1.1. Transmission data Sequence impedance ohm/km. Transmission line Z1 Z2 0.03574 j 0.5776 O/km Z0 0.36315 j 1.32.647 O/km Source A and B Z1 Z2 Z0 9.1859 j52.093 O Fault starting 0.22 s duration in fault 0.15

After calculating the parameters, the training sample of the detail coefficients wavelet various parameters, namely S0: Sa, S, S?, Q0, Qa, Q, Q? and wavelet energy E0, Ea, E and E? for various types of faults were set as input variables to build neural network. The data sets were created by considering different operating conditions, i.e. the different values of inception angles ranging between 0 and 180 degrees, different values of fault resistances between 0 and 200 O and different fault distances from 0 to 200 km.

Fault Type: AG, BG, CG, ABG, BCG, ACG, AB, BC, AC, and ABC Fault Location (distance) for training and testing: 25, 50, 75, 100, 125, 150 and 175 km Fault Resistance Rf for training and testing: 0.01, 25, 50, 75, 100, 125, 150, 175 and 200 O Fault Inception Angle for training and testing: 0, 15, 30, 45, 60, 90, 120, 150 and 180 degrees The proposed DW T and BPNN were able to accurately distinguish between the ten possible categories of faults.

The truth table representing the faults and the ideal output for each of the faults is illustrated in Table 2. The iterated wavelet coefficients detail of the currents is shown in Fig. 4. By using the rules aforementioned, the first and last faulted samples were 105, respectively, for a sampling frequency of 200 kHz. 4.2. Simulation results for type of fault, distance, resistance and inception angle using mother wavelet Db4 As shown in Table 3, the simulations showed the effect of the variation of fault inception angle, ranging from 30 degrees to 150 degrees, with variations in fault resistance of 75 O and 100 O in various types of fault and fault distance.

Meanwhile, the threshold obtained in line to ground disturbance (AG) at a fault distance of 150 km, fault resistance 75 O and fault inception angle 60 degrees were d 0.0007; this was greater than the threshold

set on the fault line to line to ground of  $d = 0.05$ , as it was connected to the ground. The double line to ground fault (BCG) at a fault distance of 75 km, fault resistance 10  $\Omega$  and fault inception angle of 90 degrees obtained a threshold of  $s = 0.000012$ , smaller than the threshold set of  $s = 0.02$ .

Table 4 shows that if the fault inception angle was enlarged, then the fault current would increase, except for fault three-phase (ABC), which had results of  $I_a / I_a2$  and  $I_b / I_b2$ , between 1.2 and 3, indicating that the fault was an internal fault circuit 1. The fault classification algorithms signified that the proposed algorithm is accurate and precise PSCAD SIMULATION CLARKE'S TRANSFORMATION DISCRETE WAVELET TRANSFORMATION 1 2 12 1 2 3 24 48 3 2 1 1 2 4 INPUT LAYER HIDDEN LAYER 1 HIDDEN LAYER 2 OUTPUT LAYER ; . . . ; Fig. 2.

Architecture of proposed DW T-BPNN based on Clarke's transformation. Bus A 200 km Bus B G G 1 1 2 2 Fig. 3. One line diagram of the simulated transmission system. Table 2 Binary coding of ANN output. Fault type Phase A output 1 Phase B output 2 Phase C output 3 Ground G output 4 AG 1 0 0 1 BG 0 1 0 1 CG 0 0 1 1 ABG 1 1 0 1 AC G 1 0 1 1 BCG 0 1 1 1 AB 1 1 0 0 AC 1 0 1 0 BC 0 1 1 0 ABC 1 1 1 0 A . Asuhaimi Mohd Zin et al. / Neurocomputing 168 (2015) 983 - 993988 4.3.

Simulation results of using DW T and BPPN with/without Clarke's transformation Discreet combination (A B C G) of faults classification obtained by defining 1 for values greater than 0.6 and 0 for values less than 0.4. The simulation results are shown in Tables 4 - 6 . Error percentage of combination using pre-processing Clarke's transformation compared to without Clarke's transformation calculated as follows; Percentage of MSE Validity  $= \frac{MSE_{WoTC} - MSE_{WITC}}{MSE_{WoTC}} \times 100\% = 26\%$  Percentage of MAE Validity  $= \frac{MAE_{WoTC} - MAE_{WITC}}{MAE_{WoTC}} \times 100\% = 27\%$  where MSE (WoTC) is mean square error (MSE) without transformation Clarke's, MSE (WITC) is mean square error (MSE) with transformation Clarke's, MAE (WoTC) is mean absolute error (MAE) without transformation Clarke's, MAE (WITC) is mean absolute error (MAE) With Transformation Clarke's.

Simulation result of fault detection and classification using DW T and BPPN deliver good results when analyzed with pre-processing using Clarke's transformation and architecture combination of 12-6-12-4 (12 neurons in the input layer, 2 hidden layer with 12 and 6 neurons in them, respectively and 4 neurons in the output layer). The results are as follows: without Clarke's transformation, the mean square error (MSE) was 0.0776 6 and the mean absolute error (MAE) was 0.171058, and with Clarke's transformation, the MSE was 0.072245 and MAE was 0.150773. Percentage of MSE Validity shows less about 6.972% and MAE less about 11.883% compared to without pre-processing Clarke's transformation as shown in Table 4 .

Table 5 shows the effects of variations in the resistance of 25  $\Omega$  and 50  $\Omega$  with fault inception angle at 15 and 45 degrees with varying distances, training performance plot of the neural network 12-12-24-4 (12 neurons in the input layer, 2 hidden layer with 12 and 24 neurons in them, respectively, and 4 neurons in the output

layer). The results of DW T and BPNN training are as follows: without Clarke □ s transformation, MSE was 0.056214 and MAE was 0.154754, with Clarke □ s transformation, the MSE was 0.053876 and MAE 0.150301. Percentage of MSE Validity shows less about 4.159% and MAE less about 2.877% compared to without pre- processing Clarke □ s transformation.

Simulation result of fault detection and classi ?cation using DW T and BPPN deliver good results when analyzed with pre- processing using Clarke □ s transformation and architecture combi- nation of 12-24-4 8-4 (12 neurons in the input layer, 2 hidden layers with 24 and 4 8 neurons in each and 4 neurons in the output layer). Table 6 shows the result without Clarke □ s transformation, where MSE was 0.055139 and MAE was 0.121617, whereas with Clarke □ s transformation, the MSE was 0.037218 and MAE was 0.119521. Percentage of MSE Validity shows less about 32% and MAE less about 1.7% compared to without pre- processing Clarke □ s transformation.

The results above show that using Clarke □ s trans- formation will produce better result. 4.4. Comparison with the BPNN and pattern recognition network (PRN) based fault classi ?cation The comparison of BPNN and PRN based classi ? er for type of fault is veri? ed and classi ? cation result are summarised as shown in Table 7 . Fig. 4. Level 4 DW T coef ? cients of the fault currents (AB): (a) Clarke □ s signal current (a) a ; (b) □ ; and (d) zero-sequence component. A . Asuhaimi Mohd Zin et al.

/ Neurocomputing 168 (2015) 983 □ 993 989 Table 4 The obtained result of different fault using DW T and BPNN, with con ? guration (12-6-12-4). Type fault Distance R f Fault inception Clarke □ s transformation Without Clarke □ s transformation MSE □ 0.072245 and MAE □ 0.150773 MSE □ 0.07766 and MAE □ 0.171058 km Ohm Degree A B C G A B C G AG 25 0.0 01 0 0.95142 0.10 052 □ 0.1282 1.0 6332 1.07509 □ 0.1591 □ 0.0 460 1.02017 BG 50 0.0 01 0 0.27148 1.014 47 0.0 4518 0.98523 0.29988 0.77232 0.24082 1.03434 AB 75 0.0 01 0 0.98479 1.02404 0.03225 0.010 04 1.07188 0.93337 0.03655 0.0 06 8 AC 10 0 0.0 01 0 1.03366 0.0 0918 0.96 656 □ 0.0766 0.90738 0.10155 1.0590 6 0.29056 ABG 125 0.0 01 0 1.02768 0.85509 □ 0.0 628 1.01392 1.12254 1.0 0395 □ 0.1871 0.7094 4 ACG 150 0.0 01 0 1.03969 0.0 0339 0.94

847 0.89650 0.90 037 0.0 4 411 1.0 0111 0.7316 4 ABC 175 0.0 01 0 0.83261 1.09872 0.90557 0.02879 0.91583 1.0 6532 1.17350 0.02907 Table 5 The obtained result for different resistance fault using DW T and BPNN, with con ? guration (12-12-24-4). Type fault Distance R f Fault inception Clarke □ s transformation Without Clarke □ s transformation MSE □ 0.053876 and MAE □ 0.150301 M SE □ 0.056214 and MAE □ 0.154754 km Ohm Degree A B C G A B C G BG 50 25 15 □ 0.2601 0.8120 0 0.19912 1.0 0950 0.27056 0.97048 □ 0.0520 0.96 410 BG 50 50 15 □ 0.20 60 0.88430 0.20585 1.0 0 64 4 0.20

411 1.08331 □ 0.0347 0.95417 AB 75 25 15 0.92614 1.0 6886 0.16 452 □ 0.0137 1.0250 6 0.75573 0.24930 0.02225 AB 75 50 15 0.940 4 9 1.03467 0.12603 □ 0.0 054 0.980 41 0.77873 0.27164 0.0 4101 ACG 125 25 45 0.940 42 0.30193 0.72921 1.10 056 1.27393 □ 0.0218 1.02932 1.03103 ACG 125 50 45 1.02505 0.25839

0.87277 1.05164 1.24756 0.0894 1.0371 0.99745 ABC 150 25 45 0.950 41 0.95152 0.86122 0.0284 8 1.0  
 4392 1.21587 1.3274 8 0.1776 ABC 150 50 45 0.91256 0.86101 1.0 0 063 0.02601 1.0 0739 1.23383  
 1.14222 0.1332 Table 6 The obtained result for different inception fault using DW T and BPNN with con-  
 guration (12-24-48-4).

Type fault Distance R f Fault inception Clarke's transformation Without Clarke's transformation MSE  
 0.037218, MAE 0.119521 MSE 0.055139, MAE 0.1216 17 km Ohm Degree A B C G A B C G AG 150  
 75 60 0.9636 6 0.02287 0.0790 0.99251 0.99819 0.35599 0.05123 1.0 4945 AG 150 75 75 1.0 474 4  
 0.11159 0.13258 1.0 4361 0.98178 0.35063 0.10977 1.0394 8 AC 125 10 0 30 1.0256 6 0.02795 1.0 0 082  
 0.03517 0.91547 0.05778 0.96 419 0.07465 AC 125 10 0 45 1.0 4593 0.15348 0.74610 0.11221 0.890 02  
 0.036 41 1.16882 0.0 4335 BCG 75 75 75 0.01242 0.72528 0.896 84 1.07555 0.1516 5 0.99650 0.98279  
 0.99787 BCG 75 75 90 0.0289 0.83212 0.97222 1.05126 0.02451 1.11924 1.0 04 83 1.0 420 0 ABC 50  
 10 0 120 0.83261 1.09872 0.90557 0.02879 0.70757 0.90 057 1.20523 0.0 0774 ABC 50 10 0 150 0.82418  
 1.16831 0.85983 0.03543 0.67534 0.81013 0.95471 0.07862 Table 3 The obtained results for type of fault,  
 distance, resistance and inception angle using mother wavelet Db4.

Fault AG AC BCG ABC Distance (km) 150 125 75 50 Fault resistance (Ohm) 75 10 0 75 10 0 Fault inception  
 angle ( ?) 60 75 30 45 75 90 120 150 s o 1 0.0 4299 0.0396 6 0.0 0 0 0 8.30e 11 0.03873 0.03138 0.0 0 0  
 0 0 0 0 0 0 S a 1 0.33810 0.30 690 0.71065 0.72874 0.09405 0.076 83 0.09242 0.0 0  
 608 s 1 7.45e 05 0.0 0 011 0.41032 0.42077 0.32223 0.36301 0.19696 0.14961 s ? 1  
 0.33803 0.30 679 0.30 033 0.307970 0.22817 0.28618 0.10454 0.14353 Q o 1 0.33760 0.30 611 0.0  
 0 0 0 1.4 4e 08 0.36216 0.29997 0.0 0 0 0 0 0 0 0 Q a 1 1.57459 1.4 410 0 3.07181 3.142558  
 0.91795 0.77506 1.52386 0.24135 Q 1 0.01012 0.01504 1.774 4 9 1.818559 1.6 8581 1.85502 3.23387  
 2.54 802 Q ? 1 1.57474 1.4 43868 1.30 0907 1.3306 85 1.453591 1.635708 2.54 802 2.512856 I a 1 (kA)  
 0.6723 0.80 05 0.8963 0.9292 0.7293 0.8503 2.2589 2.0813 I a 2 (kA) 0.4196 0.5677 0.2908 0.3547 0.4  
 812 0.6391 0.9405 1.0 646 I a 1 / I a 2 1.60 02 1.410 0 3.0822 2.6197 1.5165 1.3305 2.4018 1.9555 I 1 / I  
 2 1.4187 1.284 9 2.4276 1.914 4 2.4631 2.2247 2.2517 1.7363 A . Asuhaimi Mohd Zin et al.

/ Neurocomputing 168 (2015) 983 993990 Table 7 show the results of Clarke's transformation. With  
 training DW T and BPNN, MSE was 0.037218 and MAE was 0.119521, and for DW T and PRN, the MSE was  
 0.13115 and MAE 0.26 4 89. Simulation result of fault detection and classi- cation using Clarke's  
 transformation deliver good results when analyzed with pre-processing using training DW T and BPNN and  
 archite- ture combination of 12-24-4 8-4. Table 8 shows a comparison of the statistical test by using the  
 standard error (SE), BPPN with PRN.

Standard Error (SE) is the standard deviation of the sampling distribution of a statistic. The term may also be  
 used to refer to an estimate of that standard deviation, derived from a particular sample used to compute the  
 estimated [31]. Ta b l e 8 shows the c omparison between BPNN with PRN. If the re sults of the standa rd

error is smaller for B PNN than PRN, B PNN is better than PRN. Table 8a also shows the output phase G of BPNN and PRN are the smallest compared to other phases.

Table 9 shows a comparison of the statistical test by using the Variance Error (VE), BPPN with PRN. Variance Error is a result of systematic differences between samples, with is the data set that describes the actual probability distribution of an observed population of numbers [32,33]. Table 9 shows the comparison between B PNN and P RN. If the variance error is smaller for BPNN than PRN, BPNN is better than PRN.

Table 9 also shows the output phase B of BPNN and PRN was the largest compared with other phases. Table 10 shows the comparison performance for model for Back Propagation Neural Network, Fit Network and Pattern Recognition Network Algorithm based on Clarke's transformation. The results show that the best Clarke's transformation occurred on the 12-24-48-4 configuration. For instance, using MSE method, the errors of Back Propagation Neural Network, Pattern Recognition Network and Fit Network are 0.03721, 0.13115 and 0.03728, respectively, and the errors using MAE method, are 0.11952, 0.26489 and 0.11953, respectively.

This suggests that the Back propagation Neural Network results in the lowest error thus it is most best compared Pattern Recognition Network and Fit Network. 5. Conclusion This paper proposes a technique of using a combination of discrete wavelet transform (DWT) and back-propagation neural networks (BPPN) with and without Clarke's transformation, in order to identify fault classification and detection on parallel circuit transmission lines.

This technique applies Daubechies4 (Db 4) as a mother wavelet. Various case studies have been studied, including variation distance, the initial angle and fault resistance. This study also includes comparison of the results of training BPPN and DWT with and without Clarke's transformation, where the results show that using Clarke's transformation will produce smaller MSE and MAE, compared to without Clarke's transformation.

Among the three structures, the Table 7 The comparison result for model BPNN and PRN based on Clarke's transformation with configuration (12-24-48-4). Type fault Distance R f Fault inception Back-propagation neural network Pattern recognition network MSE 0.037218, MAE 0.119521 MSE 0.13115, MAE 0.26489 km Ohm Degree A B C G A B C G AG 150 75 60 0.9636 6 0.02287 0.0790 0.99251 0.90539 0.32014 0.11389 0.99892 AG 150 75 75 1.0 474 4 0.11159 0.13258 1.0 4361 0.75950 0.27251 0.19157 0.99786 AC 125 10 0 30 1.0256 6 0.02795 1.0 0 082 0.03517 0.99935 0.34371 0.71337 0.0 0208 AC 125 10 0 45 1.0 4593 0.15348 0.74610 0.11221 0.92150 0.0 0 03 0.99957 0.0 0146 BCG 75 75 75 0.01242 0.72528 0.896 84 1.07555 0.22582 0.70 012 0.70752 0.99869 BCG 75 75 90 0.0289 0.83212 0.97222 1.05126 0.21743 0.79599 0.73602 0.996 89 ABC 50 10 0 120 0.83261 1.09872 0.90557 0.02879 0.75951 0.79234 0.80 087 0.0 0 014 ABC 50 10 0 150 0.82418 1.16831 0.85983 0.03543 0.780 47 0.82732 0.76302

0.0 0 015 Table 8 the comparison SE for model BPNN and PRN based on Clarke's transformation.

Con ? guration Standard error (SE) Back-propagation neural network Pattern recognition network Output A Output B Output C Output G Output A Output B Output C Output G 12-6-12-4 0.2466 6 0.310 06 0.23211 0.07275 0.4070 0 0.4 4677 0.40 645 0.23975 12-12-24-4 0.25194 0.26 869 0.22829 0.09127 0.40836 0.36352 0.43509 0.27885 12-24-4 8-4 0.22979 0.25438 0.20 463 0.08553 0.42236 0.430 0 0 0.43078 0.16211 Table 9 VE comparison for model BPNN and PRN based on Clarke's transformation. Con ? guration Variance error (VE) Back-propagation neural network Pattern recognition network Output A Output B Output C Output G Output A Output B Output C Output G 12-6-12-4 0.0 6084 0.09614 0.05388 0.0 0529 0.16565 0.19961 0.16520 0.05748 12-12-24-4 0.0 6347 0.07219 0.05212 0.0 0833 0.17839 0.184 91 0.18558 0.02628 12-24-4 8-4 0.05280 0.0 6471 0.0 4187 0.0 0732 0.16378 0.180 01 0.15227 0.02422 A . Asuhaimi Mohd Zin et al.

/ Neurocomputing 168 (2015) 983 – 993 991 Architect s re sult was t he best, which was 12-24-4 8-12. Four statistical methods are utilized in the present study to d etermine the a ccuracy of dete cti on and cl assi? cation faults , sugge sting t hat t he Back Propaga- tion Ne ural Ne twork results in th e l owest e rror th us it is the b es t compared with Pattern Recognition Ne twork a nd Fit Network . Acknowledgments The authors would like to express their gratitude to Universiti Teknologi Malaysia, the State Polytechnic of Ujung Pandang, PT.

PLN (Persero) of South Sulawesi and the Government of South Sulawesi, Indonesia for providing the ? nancial and technical support for this research. References [1] IEEE: Guide for determining fault location on AC transmission and distribution lines, in: IEEE Std C37.114, 20 04. [2] B. Polajzer, G.S. Tumberger, S. Seme, D. Dolinar, Detection of voltage sources based on instantaneous voltage and current vectors and orthogonal Clarke's transformation, IET Gener. Transm. Distrib. 2 (2) (20 08) 219 – 226 . [3] M. Meunier Chaari, F.

Brouave, Wavelet a new tool for the resonant grounded power distribution systems relaying, IEEE Trans. Power Delivery 11 (3) (1997) 13 0 1 – 1308 . [4] J. Barros, I.D. Ram?n, Analysis of harmonics in power systems using the wavelet-packet transform, IEEE Trans. Power Delivery 57 (1) (20 08) 63 – 68 . [5] J.Ezquerro, V. Valverde,A.J.Mazo ?n , I. Z a mo ra , J . J. Z a m o ra , Fi e l d p ro gra m ma bl e ga te array im p lem entati o n o f a fault l ocati on system in trans mi ss ion line s b ased on arti?ci al neural network s , I ET Gene r. Transm . D is tri b. 5 ( 2 ) ( 2011) 191 – 19 8. [6] S. Ekici, S. Yildirim, P.A .

Mustafa, A transmission line fault locator based on Elman recurrent network s, Appl. Sof t Comput. 9 (20 09) 341 – 347 . [7] H. Zhengyou, G. Shibin, C. Xiaoqin, Z. Jun, B. Zhiqian, Q. Qingquan, Study of a new method for power system transients classi ? cation based on wavelet entropy and neural network, Electr. Power Energy Syst. 33 (2011) 402 – 410. [8] L. Zhigang, Z. Qiaoge, H. Zhiwei, C. Gang, A new classi ? cation method for transient power quality combining spectral kurtosis with neural network, Neurocomputing 125

(2014) 95 □ 10 1. [9] K.M.

Silva, B.A. Souza, N.S.D. Brito, Fault detection and classification in transmission lines based on wavelet transform and ANN, IEEE Trans. Power Delivery 21 (4) (2006) 2058 □ 2063 . [10] N. Zhang, M. Kezunovic, Transmission line boundary protection using wavelet transform and neural network, IEEE Trans. Power Delivery 22 (2) (2007) 859 □ 869 . [11] S.A. Shaaban, T. Hiyama, Discrete wavelet and neural network for transmission line fault classification, in: International Conference on Computer Technology and Development, 2010, pp. 446-450. [12] PSCAD/EMTDC User's Manual, Manitoba HVDC Research Centre, Winnipeg, MB, Canada, 2001. [13] O.F. Alfredo, I. E. Luis, R.E.

Carlos, Three-phase adaptive frequency measurement based on Clarke's transformation, IEEE Trans. Power Delivery 21 (3) (2006) 1101 □ 1105. [14] B. Noshad, M. Razaz, S.G. Seifossadat, A new algorithm based on Clarke's transform and discrete wavelet transform for the differential protection of three-phase power transformers considering the ultra-saturation phenomenon, Electr. Power Syst. Res. 110 (2014) 9 □ 24. [15] B. Alberto, B. Mauro, D. Mauro, A.N. Carlo, P.

Mario, Continuous-wavelet transform for fault location in distribution power networks: definition of mother wavelet inferred from fault originated transient, IEEE Trans. Power Delivery 23 (2) (2008) 380 □ 389 . [16] M. Barakat, F. Druaux, D. Lefebvre, M. Khalil, O. Mustapha, Self adaptive growing neural network classifier for faults detection and diagnosis, Neuro-computing 74 (2011) 3865 □ 3876 . [17] W. Zhao, Y.H. Song, Y. Min, Wavelet analysis based scheme for fault detection and classification in underground power cable systems, Electr. Power syst. Res.

53 (2000) 23 □ 30 . [18] S.P. Valsan, K.S. Swarup, Wavelet transform based digital protection for transmission lines, Electr. Power Energy Syst. 31 (2009) 379 □ 388 . [19] A.H. Osman, O.P. Malik, Transmission line distance protection based on wavelet transform, IEEE Trans. Power Delivery 19 (2) (2004) 515 □ 523 . [20] F. Morchen, Time Series Feature Extraction for Data Mining Using DW T and DFT, 33, Department of Mathematics and Computer Science, University of Marburg, Germany, 2003, Technical Report . [21] T.V. Pham, G.

Kubin, DW T-based classification of acoustic phonetic classes and phonetic units, in: Proceedings of ICSLP, South Korea, 4 2004, pp. 985 □ 988. [22] E. Sami, Y. Selcuk, P. Mustafa, Energy and entropy-based feature extraction for locating fault on transmission lines by using neural network and wavelet packet decomposition, Expert Syst. Appl. 34 (2008) 2937 □ 2944 . [23] J. Upendar, C.P. Gupta, G.K. Singh, G. Ramakrishna, PSO and ANN-based fault classification for protective relaying, IET Gener.

Transm. Distrib. 4 (10) (2010) 1197 □ 1212. [24] C. Hong, L.P. Chiang, S. Elangovan, Wavelet packet analysis and artificial intelligence based adaptive fault diagnosis, in: Power Engineering Conference and

IEAust Energy Conference, Darwin, Australia, 1999, pp. 192 □ 198. [25] A .H. Mohamed, Arti ?cial neural network for reactive power optimization Neurocomputing (1998) 255 □ 263 . [26] M.A . Kashem, M.N. Akhter, S. Ahmed, M.M. Alam, Face recognition system based on principal component analysis (PCA) with back propagation neural network s (BPNN), Int.

J. Sci. Eng. Res. 2 (6) (2011) 1 □ 10. [27] M. Geethanjali, S. Mary Raja, R. Slochanal, Bhavani, PSO trained ANN-based differential protection scheme for power transformers, Neurocomputing 71 (20 08) 904 □ 918. [28] T.Nguyen, Y. Liao, Transmission linefaulttype classi ?catio n bas ed on n ovel features and n euro-fuzzy system , El ectr. Powe r C ompon. Sys t . 3 8 ( 2 010 ) 69 5□70 9 . [29] A . Shara? , M.S. Pasand, P. Jafarian, Ultra-high-speed protection of parallel transmission lines using current travelling waves, IET Gener. Transm. Distrib.

5 (6) (2011) 656 □ 6 66 . [30] N. Atthapol, P. Chaichan, Discrete w avelet transform and Back-propagation neural networks algorithm for fault location on single-circuit transmission line, in: Proceedings of the 20 08 IEEE International Conference on Robotics and Biomimetics. Bangkok, Thailand, 20 09, pp. 1613 □ 16 18 . [31] Y.H..Ryu, S.J. Cho, S.H..Lee, S.B. Lee, K.H..Choi, S.M.

Choi, The biopotential of acupuncture points and its standard error, intelligent radio for future personal terminals (IMWS-IRFPT), in: IEEE MTT-S International Microwave Workshop Series on, Daejeon, Korea, 2011, pp. 1-4. [32] H. Zhang, Y. Chen, F. Lin, Outlier Test and Analysis Method of Degradation Data under Unequal Error Variances, IEEE Prognostics and System Health Manage- ment (PHM), Beijing, 2012IEEE Prognostics and System Health Management (PHM), Beijing, 2012 1.4 . [33] Z. Tao, J. William, H. Blackwel, D.H.

Staelin, Error variance estimation for individual geophysical parameter retrievals, IEEE Trans. Geosci. Remote Sens., 51(3) (2013) 1718 □ 17 2 8. Abdullah Asuhaimi Mohd Zin re ce ive d t h e B . S c . d e g r e e f r o m G a d j a h M a d a U n i v e r s i t y , I n d o n e s i a i n 1976 , t h e M . S c . d e g r e e f r o m U n i v e r s i t y o f S t r a t h c l y d e , S t r a t h c l y d e , U . K . i n 1981, and the Ph.D . degree from the Universi t y o f M a n c h e s t e r I n s t i t u t e o f S c i e n c e a n d T e c h n o l o g y , M a n c h e s t e r , U . K . , i n 1988 .

C u r r e n t l y , h e i s a P r o f e s s o r a t t h e F a c u l t y o f E l e c t r i c a l E n g i n e e r i n g , U n i v e r s i t i T e k n o l o g i M a l a y s i a , J o h o r B a h r u . H i s r e s e a r c h i n t e r e s t s i n c l u d e p o w e r s y s t e m p r o t e c t i o n , a p p l i c a t i o n o f n e u r a l n e t w o r k i n p o w e r s y s t e m , a r c i n g f a u l t i n u n d e r g r o u n d c a b l e s , p o w e r q u a l i t y a n d d y n a m i c e q u i v a l e n t o f p o w e r s y s t e m s . D r . M o h d Z i n i s a c o r p o r a t e m e m b e r o f t h e I n s t i t u t i o n o f E n g i n e e r s , M a l a y s i a ( I E M ) a n d a m e m b e r o f t h e I n s t i t u t e o f E l e c t r i c a l E n g i n e e r s ( U . K . ) .

He is a regi stered Profes sio n al Engine er (P. Eng.) i n M a l a y s i a a n d C h a r t e r e d E n g i n e e r (C. E n g .) i n t h e U n i t e d K i n g d o m . M a k m u r S a i n i r e c e i v e d h i s B . E n g . i n E l e c t r i c a l E n g i n e e r i n g i n 1987 f r o m H a s a n u d d i n



University and M. Eng Electrical Power in 1993 from Institute Teknologi Bandung (ITB), Indonesia. He is currently pursuing his Ph.D. at Universiti Teknologi Malaysia, His research interests include power system protection, power system stability, transmission and distribution, high voltage and renewable energy application. Table 10 Comparison of MSE and MAE for Back propagation neural network, Pattern recognition network and ?t network algorithm.

Con ? guration Back propagation neural network Pattern recognition network Fit network Clarke's transformation Clarke's transformation Clarke's transformation MSE MAE MSE MAE MSE MAE 12-6-12-4 0.07224 0.15077 0.14704 0.30409 0.073897 0.15052 12-12-24-4 0.05387 0.15030 0.13225 0.28122 0.056055 0.15225 12-24-48-4 0.03721 0.11952 0.11135 0.26489 0.037281 0.11953 A . Asuhaimi Mohd Zin et al. / Neurocomputing 168 (2015) 983 – 993992 Mohd Wazir Mustafa received his B. Eng Degree (1988), M. Sc. (1993) and PhD (1997) from University of Strathclyde, United Kingdom.

He is currently a Professor and Deputy Dean of Academic at Faculty of Electrical Engineering, Universiti Teknologi Malaysia (UTM), Johor Bahru, Malaysia. He research interests includes power system stability, FACTS and power system distribution automation. He is a member of IEEE. Ahmad Rizal Sultan received the B.Sc. degree in 1999, the M. Eng. Electrical 2006 from Hasanuddin University, Indonesia. He is currently pursuing his PhD at Faculty of Electrical Engineering, Universiti Teknologi Malaysia.

His areas of interests are power system grounding analysis, power system protection and electric installation. Rahimuddin received B.Sc. degree from Universitas Hasanuddin, Makassar, Indonesia in 1998 in the field of marine engineering, M. Eng. degree from Institut Teknologi Bandung (ITB), Indonesia in the field of Instrumentation and control in 2003, and the Ph.D. degree from Universiti Teknologi Malaysia (UTM), Johor, Malaysia in the field of marine technology in 2013.

Currently, he is a lecturer at Universitas Hasanuddin and Visiting Researcher at Universiti Teknologi Malaysia since December 2012. His research interests include control system and instrumentation on Marine application, embedded system and dynamic simulation model. A . Asuhaimi Mohd Zin et al. / Neurocomputing 168 (2015) 983 – 993993